Walker Chandiok & Co LLP

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Independent Auditor's Report on Consolidated Annual Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

To the Board of Directors of Asian Energy Services Limited

Qualified Opinion

- 1. We have audited the accompanying consolidated annual financial results ('the Statement') of Asian Energy Services Limited ('the Holding Company') and its subsidiaries (the Holding Company and its subsidiaries together referred to as 'the Group') and its joint ventures for the year ended 31 March 2023, attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended) ('Listing Regulations').
- 2. In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the reports of other auditors on separate audited financial statements/ financial information of the subsidiaries and joint ventures, as referred to in paragraph 13 below, the Statement:
 - (i) includes the annual financial results of the entities listed in Annexure 1;
 - (ii) presents financial results in accordance with the requirements of Regulation 33 of the Listing Regulations, except for the possible effects of the matters described in paragraph 3 below; and
 - (iii) gives a true and fair view in conformity with the recognition and measurement principles laid down in the applicable Indian Accounting Standards ('Ind AS') prescribed under section 133 of the Companies Act, 2013 ('the Act') read with the Companies (Indian Accounting Standards) Rules, 2015, and other accounting principles generally accepted in India, of the consolidated net loss after tax and other comprehensive income and other financial information of the Group and its joint ventures, for the year ended 31 March 2023 except for the possible effects of the matters described in paragraph 3 below.

Independent Auditor's Report on Consolidated Annual Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

Basis for Qualified Opinion

- 3. With respect to the matters stated in Note 9(a) and Note 9(b) to the accompanying Statement, following qualifications have been included in the auditor's report dated 09 May 2023 on the annual financial statements of Asian Oilfield & Energy Services DMCC ('ADMCC'), a wholly owned subsidiary of the Holding Company, audited by an independent firm registered in Dubai, United Arab Emirates and reproduced by us as under:
- a. "The Company's only customer M/s Amni International Petroleum Development OML 52 Company Limited had issued a notice of suspension of the contract (suspension notice) on 16 November 2020. Against the said suspension notice, the Company had issued notice of termination vide notice no. 2021-AOS-AMN-P002-0017 dated 3 August 2021 (termination notice) to terminate the contract with immediate effect. Subsequently, the Company had issued notice of suspension of termination till 31 August 2021 vide notice no.

2021-AOS-AMN-P002-0018 dated 7 August 2021 to amicably solve the matter. Such suspension of termination, after multiple extensions had been extended only till 31 May 2022. Therefore, the suspension of termination period had expired on 31 May 2022.

The Company has issued final notice for termination of contract vide notice no. 2022-AOS-AMN-P002-0003 dated 8 June 2022 to the customer and in turn, the customer has issued acknowledgment letter to accept the termination of contract vide notice no. GMD-A52-AOS-0622-LET-20001 dated 10 June 2022 with immediate effect.

Accounts receivable USD 4,653,712/- remains unconfirmed as on reporting date. However management has represented that the same are recoverable & reserve for impairment of accounts receivable of USD 500,000/- is sufficient to cover for doubtful debts, if any. The account receivable of USD 4,653,712/- will get reduced by USD 2,577,744/- on account of novation of one of the subcontractor, whereas novation terms have been agreed and waiting for execution and conclusion of novation deed."

Our audit report dated 27 May 2022 and review report dated 08 February 2023, on the consolidated financial results for the year ended 31 March 2022 and for the quarter and nine months ended 31 December 2022 respectively, were also qualified in respect of this matter.

b. "Property, plant & equipment lying in Nigeria, of carrying value USD 778,354/- are stated at cost has not been physically verified and has not been tested for impairment."

Our audit report dated 27 May 2022 and review report dated 08 February 2023, on the consolidated financial results for the year ended 31 March 2022 and for the quarter and nine months ended 31 December 2022 respectively, were also qualified in respect of this matter.

4. We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Statement section of our report. We are independent of the Group and its joint ventures, in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('the ICAI') together with the ethical requirements that are relevant to our audit of the financial results under the provisions of the Act, and the rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us together with the audit evidence obtained by the other auditors in terms of their reports referred to in paragraph 13 of the Other Matters section below, is sufficient and appropriate to provide a basis for our qualified opinion.



Independent Auditor's Report on Consolidated Annual Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

Responsibilities of Management and Those Charged with Governance for the Statement

- 5. The Statement, which is the responsibility of the Holding Company's management and has been approved by the Holding Company's Board of Directors, has been prepared on the basis of the consolidated annual financial statements. The Holding Company's Board of Directors is responsible for the preparation and presentation of the Statement that gives a true and fair view of the consolidated net profit or loss and other comprehensive income. and other financial information of the Group including its joint ventures in accordance with the Ind AS prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015 and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. The Holding Company's Board of Directors is also responsible for ensuring accuracy of records including financial information considered necessary for the preparation of the Statement. Further, in terms of the provisions of the Act, the respective Board of Directors/ management of the companies included in the Group and its joint ventures. covered under the Act, are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act, for safeguarding of the assets of the Group and its joint ventures, and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively, for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial results, that give a true and fair view and are free from material misstatement, whether due to fraud or error. These financial results have been used for the purpose of preparation of the Statement by the Directors of the Holding Company, as aforesaid.
- In preparing the Statement, the respective Board of Directors/ management of the companies included in the Group and of its joint ventures, are responsible for assessing the ability of the Group and of its joint ventures, to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting, unless the respective Board of Directors/ management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.
- 7. The respective Board of Directors/ management of the companies included in the Group and of its joint ventures, are responsible for overseeing the financial reporting process of the companies included in the Group and of its joint ventures.

Auditor's Responsibilities for the Audit of the Statement

- 8. Our objectives are to obtain reasonable assurance about whether the Statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with Standards on Auditing specified under section 143(10) of the Act will always detect a material misstatement, when it exists. Misstatements can arise from fraud or error, and are considered material if, individually, or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this Statement.
- 9. As part of an audit in accordance with the Standards on Auditing specified under section 143(10) of the Act, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:
 - Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
 - Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are
 appropriate in the circumstances. Under section 143(3) (i) of the Act, we are also responsible for expressing
 our opinion on whether the Holding Company has adequate internal financial controls with reference to
 financial statements in place and the operating effectiveness of such controls.

• Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.

Chartered Accountants

with Imited liability with identification number AAC-2085 and has its registered office at L-41, Connaught Circus, Outer Circle, New Delhi, 110001, India

Independent Auditor's Report on Consolidated Annual Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

- Conclude on the appropriateness of Board of Directors's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its joint ventures, to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Statement or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its joint ventures to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represents the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial results/ financial statements/ financial information of the entities within the Group and its joint ventures, to express an opinion on the Statement. We are responsible for the direction, supervision and performance of the audit of financial information of such entities included in the Statement, of which we are the independent auditors. For the other entities included in the Statement, which have been audited by the other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.
- 10. We communicate with those charged with governance of the Holding Company and such other entity included in the Statement, of which we are the independent auditors, regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.
- 11. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.
- 12. We also performed procedures in accordance with SEBI Circular CIR/CFD/CMD1/44/2019 dated 29 March 2019, issued by the SEBI under Regulation 33 (8) of the Listing Regulations, to the extent applicable.

Other Matters

13. We did not audit the annual financial statements/ financial information of five (5) subsidiaries included in the Statement, whose financial statements/ financial information (before eliminating inter-company transactions and balances) reflects total assets of ₹ 5,872.89 lakhs as at 31 March 2023, total revenues of ₹ 98.17 lakhs, total net loss after tax of ₹ 3,922.60 lakhs, total comprehensive loss of ₹ 3,922.60 lakhs, and cash outflows (net) of ₹ 52.33 lakhs for the year ended on that date, as considered in the Statement. The Statement also includes the Group's share of net profit after tax of ₹ 61.10 lakhs and total comprehensive income of ₹ 61.10 lakhs for the year ended 31 March 2023, in respect of two (2) joint ventures, whose annual financial statements/ financial information have not been audited by us. These annual financial statements/ financial information have been audited by other auditors and whose audit reports have been furnished to us by the management, and our opinion in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures is based solely on the audit reports of such other auditors and the procedures performed by us as stated in paragraph 12 above.



Independent Auditor's Report on Consolidated Annual Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

Further, of these subsidiaries, three (3) subsidiaries are located outside India, whose annual financial statements/ financial information have been prepared in accordance with accounting principles generally accepted in their respective countries, and which have been audited by other auditors under generally acceptable auditing standards applicable in their respective countries. The Holding Company's management has converted the financial statements/ financial information of such subsidiaries from accounting principles generally accepted in their respective countries to accounting principles generally accepted in India. We have audited these conversion adjustments made by the Holding Company's management. Our opinion, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, is based on the audit report of other auditors and the conversion adjustments prepared by the management of the Holding Company and audited by us.

Our opinion is not modified in respect of the above matters with respect to our reliance on the work done by and the reports of the other auditors.

14. The Statement includes the consolidated financial results for the quarter ended 31 March 2023, being the balancing figures between the audited consolidated figures in respect of the full financial year ended 31 March 2023 and the published unaudited year-to-date consolidated figures up to the third quarter of the current financial year, which were subjected to limited review by us.

For Walker Chandiok & Co LLP

Chartered Accountants

Firm Registration No.: 001076N/N500013

Rakesh R Agarwai

Partner

Membership No. 109632

UDIN: 23109632BGXEAV2615

Place: Mumbai Date: 24 May 2023 Asian Energy Services Limited Independent Auditor's Report on Consolidated Annual Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

Annexure 1

List of subsidiaries included in the Statement

- 1. Asian Oilfield & Energy Services DMCC
- 2. AOSL Petroleum Pte Limited
- 3. AOSL Energy Services Limited
- 4. Optimum Oil & Gas Private Limited
- 5. Cure Multitrade Private Limited (from 03 October 2022)
- 6. Ivorene Oil Services Nigeria Limited (from 03 October 2022)

List of joint ventures included in the Statement

- 1. Zuberi Asian Joint Venture (from 04 May 2022)
- 2. AESL FFIL Joint Venture (from 20 October 2022)





ASIAN ENERGY SERVICES LIMITED

Regd. Office: 3B, 3rd Floor, Omkar Esquare, Chunabhatti Signal, Eastern Express Highway, Sion (East), Mumbai CIN: L23200MH1992PLC318353 STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND YEAR ENDED 31 MARCH 2023

(b) Employe (c) Finance (d) Deprecia (e) Other ext Total expens 3 Profit/ (loss and tax (1-2)		31 March 2023 (Refer Note 5)	31 December 2022 (Unaudited)	31 March 2022	31 March 2023	31 March 2022
(a) Revenue (b) Other inc Total incom 2 Expenses (a) Project re (b) Employee (c) Finance e (d) Deprecia (e) Other ext Total expen 3 Profit/ (loss and tax (1-2)			(Unaddited)	(Refer Note 5)	(Audited)	(Audited)
(a) Revenue (b) Other inc Total incom 2 Expenses (a) Project re (b) Employee (c) Finance e (d) Deprecia (e) Other ext Total expen 3 Profit/ (loss and tax (1-2)						
(b) Other inc Total incom 2 Expenses (a) Project re (b) Employee (c) Finance e (d) Deprecia (e) Other exp Total expens 3 Profit/ (loss and tax (1-2)	. form		0 000 00	0.400.44	40 005 44	00.047.4
Total incom Expenses (a) Project of (b) Employe (c) Finance of (d) Deprecia (e) Other ext Total expens Profit/ (loss and tax (1-2)		2,868.98	2,889.33	6,190:14	10,995.14	26,047.1
2 Expenses (a) Project n (b) Employe (c) Finance (d) Deprecia (e) Other ext Total expen 3 Profit/ (loss and tax (1-2)		158.45	74.05	52.60	409.69	282.8
(a) Project ra (b) Employer (c) Finance (d) Deprecia (e) Other export (e) Total expension (for the control of the control o	ne (a+b)	3,027.43	2,963.38	6,242.74	11,404.83	26,329.9
(b) Employe (c) Finance (d) Deprecia (e) Other ex Total expens 3 Profit/ (loss and tax (1-2						
(c) Finance (d) Deprecia (e) Other ext Total expensions Profit! (loss and tax (1-2))	elated expenses	2,172.33	2,124,81	3,576.61	8,122.17	15,254.5
(d) Deprecia (e) Other ex Total expen Profit/ (loss and tax (1-2	e benefits expense*	565.91	669,53	470.93	2,859.33	2,187.1
(e) Other ex Total expens Profit/ (loss and tax (1-2		41.08	106.57	21,08	246.36	80,8
Total expens 3 Profit/ (loss and tax (1-2	tion and amortisation expense	461.42	545,50	681.56	2,197.04	2,768.8
3 Profit/ (loss and tax (1-2	penses (Refer note 8)	454.71	389.01	482.58	1,890.63	1,971.4
and tax (1-2	ses (a+b+c+d+e)	3,695.45	3,835.42	5,232.76	15,315.53	22,262.8
4 05-) before share of profit/ (loss) of joint ventures, exceptional item :)	(668.02)	(872.04)	1,009.98	(3,910.70)	4,067.0
4 Snare of pro	fit/ (loss) from joint ventures	(1.51)	31.76		61.10	
) before exceptional item and tax (3+4) item - loss (Refer note 10)	(669.53)	(840.28)	1,009.98	(3,849.60) (606.85)	4,067.0
) before tax (5+6)	(669.53)	(840.28)	1,009.98	(4,456.45)	4,067.0
Tax expens			, i			. At
(a) Current to current peri		0.00	4.00	244.45	4.69	331.1
		1.5	4.69	244.45	4.09	
- earlier perio		(E)	405.04	(400.00)	(40.00)	(162.0
	tax charge/ (credit)		195.91	(130.86)	(16.92)	16.9
	pense (a+b)	_ 1	200.60	113.59	(12.23)	185,9
	oss) after tax for the period (7-8)	(669.53)	(1,040.88)	896.39	(4,444.22)	3,881.1
	rehensive income					
(a) Items not	to be reclassified subsequently to profit or loss (net of tax):		l l			
- Gain/ (loss)	on fair value of defined benefit plans	84.34	(8.20)	(31.30)	59.74	(32.8
(b) Items to b	fair value of investments through other comprehensive income be reclassified subsequently to profit or loss (net of tax):	2.5	4.22	(<u>*</u>)	23.42	95
- Exchange of	fifferences on translation of financial results of foreign operations	(17.34)	24.29	37.66	118.30	108.3
Total other	comprehensive income for the period, net of tax (a+b)	67.00	20,31	6.36	201.46	75.5
1 Total compr	rehensive income/ (loss) for the period, net of tax (9+10)	(602.53)	(1,020,57)	902.75	(4,242.76)	3,956.6
		541-2-8			- Williams	
	oss) after tax for the period attributable to: e Holding Company	(654.67)	(1,047.22)	896.39	(4,435.70)	2 004 4
		, ,	, , ,		* * * * * * * * * * * * * * * * * * * *	3,881_1
Non-controlli	ng Interest	(14.86)	6,34	5	(8.52)	\$ * 5
	rehensive income/ (loss) for the period attributable to:					
Owners of the	e Holding Company	67.00	20.31	6.36	201.46	75.5
Non-controlli	ng interest	N#i	:-	2	20	**
Total compr	ehensive income/ (loss) for the period attributable to:					
	e Holding Company	(587.67)	(1,026.91)	902.75	(4,234.24)	3,956.6
Non-controlling	ng interest	(14.86)	6.34		(8.52)	1900
T TOTAL CONTROLL	ig interest	(14.00)	0,54		(0.32)	~
Paid up equit	y share capital (Face value of INR 10 each)	3,769.37	3,769.37	3,769.37	3,769.37	3,769.3
Other equity					16,175.88	20,406.9
4 Earnings/ (lo	oss) per share (Face value of INR 10 each)^					
(a) Basic (in I		(1.74)	(2.78)	2.37	(11.77)	10.2
(b) Diluted (in		(1.74)	(2.78)	2.37	(11.77)	10.2
	igures are not annualised)	(1./4)	(2.70)	2.31	(11.77)	10,2
	anying notes to the consolidated financial results.					





NOTE 1: CONSOLIDATED STATEMENT OF ASSETS AND LIABILITIES		
		(INR in lakhs)
Particulars	As at	As at
	31 March 2023	31 March 2022
	(Audited)	(Audited)
ASSETS		
Non-current assets	0.200.20	11 042 19
Property, plant and equipment	9,268.26	11,043.18
Intangible assets	6.67	68.37
Right of use assets	299.13	86.61
Investment in joint ventures accounted for using equity method	61.10	12
Financial assets		
Investments	623.42	610.00
Other financial assets	1,143.29	463.85
Income tax assets (net)	287.08	291.26
Deferrd tax assets (net) Other non-current assets	253.00	234.07
Other hon-current assets	11.941.95	12,797.34
Current assets	11,041,10	12,707.04
Financial assets		
Current investments	1,314.93	175
Trade receivables	10,672.56	11,133.31
Cash and cash equivalents	1,726.65	2,795.48
Bank balances other than above	964.98	2,226.55
Loans	916.43	200.64
Other financial assets	260.87	901.90
Unbilled work in progress (contract assets)		2,157.44
Other current assets	1,873.51	1,608.10
Total access	17,729.93	21,023.42 33,820.76
Total assets	29.671.88	33,820.76
EQUITY AND LIABILITIES		
Equity		
Equity share capital	3,769.37	3,769.37
Other equity	16,175.88	20,406.90
Equity attributable to the owners of the Holding Company	19,945.25	24,176.27
Non controlling interest	2.09	
	19,947.34	24,176.27
Liabilities Non-current liabilities		
Financial liabilities	250.47	252.20
Borrowings	259.47	15.50
Lease liabilities Other financial liabilities	104.29	11.20
Provisions	35.77	60.20
Deferred tax liabilities (net)	30.7	16.92
Other non-current liabilities	101.99	90.00
	501.52	446.02
Current liabilities		
Financial liabilities		
Borrowings	1,654.38	480.86
Lease liabilities	96.81	59.00
Trade payables		
- total outstanding dues of micro and small enterprises	397.00	487.93
- total outstanding dues of trade payables other than micro and small enterprises	4,009.88	6,650.87
Other financial liabilities	195.63	100.00
Provisions	120.24	128.19
Current tax liabilities	1,339.26	1,215.64
Other current liabilities	1,409.82	75.98
	9,223.02	9,198.47
Total equity and liabilities	29,671.88	33,820.76





	STATEMENT OF CASH FLOWS

Particulars	lars			(INR in lakhs) ended	
	31 March 2023		31 March 2022 (Audited)		
A CARL ELOW FROM ORERATING ACTIVITIES	(Aud	ited)	(Auc	lited)	
A. CASH FLOW FROM OPERATING ACTIVITIES Profit/ (loss) before tax		(4,456.45)		4,067.07	
Adjustments for non cash items and items considered separately:					
Depreciation and amortisation expense	2,197.04		2,768.81		
Interest expense	93.62		43.80 (263.39)		
Interest income Liabilities/ provision written back	(348.91)		(73.55)		
Exceptional item (Refer note 10)	606.85		(10.00)		
Share of profit from joint ventures	(61.10)		-		
Profit on sale of property, plant and equipment (net)	· ·		(1.06)		
Provision towards doubtful trade receivables	61.92 2.20		80.42 7.78		
Unrealized loss on foreign currency transactions Gain on mutual fund investments	(14.93)		7.70		
Sundry balances written off	151.44		2.70		
Employee stock option expense	3.23	2,591.47	7.39	2,572.90	
Operating profit/ (loss) before working capital changes		(1,864.98)		6,639.97	
Adjustments for changes in working capital: (Increase)/ Decrease in trade receivables	6.03		1,258.11		
(Increase)/ Decrease in trade receivables (Increase)/ Decrease in other assets	(574.71)		71.14		
(Increase)/ Decrease in other financial assets	(74.44)		Sec.		
(Increase) /Decrease in unbilled work in progress (contract assets)	2,097.60		955.85		
(Investment in)/ Redemption of fixed deposits not considered as cash and	1,261.57		(2,111.74)		
cash equivalents	(0.004.00)		(2.004.62)		
Increase/ (Decrease) in trade and other payables Increase/ (Decrease) in provisions	(2,621.63) 27.36		(2,081.62) 56.72		
Increase/ (Decrease) in other liabilities	1,425.73		(64.89)		
	.,		` 1		
		1,547.51		(1,916.43	
Cash generated from/ (used in) operating activities Refund / (payment) of direct taxes (net)		(317.47) 53.33		4 ,723.54 87.89	
Net cash generated from/ (used in) operating activities		(264.14)		4,811.43	
B. CASH FLOW FROM INVESTING ACTIVITIES					
Purchase of property, plant and equipment (including capital creditors and	(129.49)		(4,234.91)		
capital advances)			4.00		
Proceeds from disposal of property, plant and equipment Purchase of intangible assets	1		1.06 (2.19)		
Investment in convertible notes			(600.00)		
Investment in equity shares	2		(10.00)		
Inter-corporate deposits given	(1,200.00)		(500.00)		
Inter-corporate deposits repayment received	532.83		300.00		
Investment in mutual funds Redemption of mutual funds	(1,400.00)		3		
Interest income received	179.12		69.41		
Net cash used in investing activities		(1,917.54)		(4,976.63	
C. CASH FLOW FROM FINANCING ACTIVITIES					
Repayment of long-term borrowings	(55.26)		(40.47)		
Proceeds from long-term borrowings Proceeds from short-term borrowings (net)	80.00 1.155.97	J.	125.00 400.00		
Proceeds from issue of equity shares (including securities premium)	1,135.57		247.28		
Payment of lease liabilities	(92.55)		(110.21)		
Interest paid on borrowings	(79.16)		(29.07)		
Interest paid on lease liabilities Net cash generated from financing activities	(14.45)	994.55	(14.45)	578.08	
Net (decrease)/ increase in cash and cash equivalents (A+B+C)		(1,187.13)		412.88	
Cash and cash equivalents at the beginning of the year		2,795.48		2,274.24	
Effect of foreign exchange difference		118.30		108.36	
Cash and cash equivalents at the end of the year		1,726.65		2,795.48	





Sr. No.	Particulars	Quarter ended			Year ended	
		31 March 2023	31 December 2022	31 March 2022	31 March 2023	31 March 2022
1	Segment Revenue					
a)	Oil and gas	1,518.18	1,277.02	2,477.10	6,322,12	18,887,37
b)	Mineral and other energy sectors	1,350.80	1,612.31	3,713.04	4,673,02	7,159.74
	Total segment revenue from operations for the period	2,868.98	2,889.33	6,190.14	10,995.14	26,047.11
II	Segment Results					
a)	Oil and gas	30,30	14,83	175,85	(29.52)	5,452.08
b)	Mineral and other energy sectors	227.72	243,39	1,976 69	672,70	3,295.86
	Total segment results for the period	258.02	258.22	2,152.54	643.18	8,747.94
Less:- Add:-	Depreciation and amortisation expenses Other income	461.42 158.45	545.50 74.05	681.56 52.60	2,197,04 409,69	2,768.81 282.84
Less:-	Finance costs	41.08	106.57	21.08	246.36	80.92
Less:-	Other unallocable expenses	581.99	552.24	492.52	2,520,17	2,113.98
	Profit/(loss) before share of profit/ (loss) of a joint venture, exceptional item and tax	(668.02)	(872.04)	1,009.98	(3,910.70)	4,067.07
Add:- Less:-	Share of profit/(loss) of joint ventures Exceptional item (Refer note 10)	(1.51)	31.76	•	61.10 (606.85)	
	Profit/ (loss) before tax	(669.53)	(840.28)	1,009.98	(4,456.45)	4,067.07

- I) The Group is primarily engaged into the business of providing services in energy sector. The main segments of the Group are:
 - (a) Oil and gas consists of services provided to customers having their presence in oil and gas sector.
 - (b) Mineral and other energy sectors consists of services provided to customers having their presence in coal, power and other energy sectors.
- II) The CODM does not review assets and liabilities for each operating segment separately, hence segment disclosures relating to total assets and liabilities have not been furnished.
- III) Segment results represents the profit/(loss) before depreciation and amortisation, finance costs and tax expense earned by each segment without allocation of other income and unallocable costs.
- IV) Employee benefit expenses and other expenses that cannot be allocated between segments are shown as other unallocable expenses





Notes:

- 4 The above consolidated financial results (the 'results') are prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard (Ind AS) specified under section 133 of the Companies Act, 2013 read with the Companies (Indian Accounting Standards) Rules, 2015, and other accounting principles generally accepted in India and are in compliance with the presentation and disclosure requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended). These results have been reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings held on 24 May 2023.
- 5 Figures for the quarters ended 31 March 2023 and 31 March 2022 are the balancing figures between the audited figures in respect of full financial year and the published year-to-date figures upto the third quarter of the relevant financial year, which were subjected to limited review by the statutory auditor.
- The above consolidated financial results includes the financial results of the Holding Company, its subsidiaries viz. Asian Oilfield & Energy Services DMCC ('ADMCC'); AOSL Petroleum Pte. Limited ('APPL'); AOSL Energy Services Limited ('AESL'); Optimum Oil & Gas Private Limited ('OOGPL'); Cure Multitrade Private Limited ('CMPL') (w.e.f. 03 October 2022); Ivorene Oil Services Nigeria Limited ('IOSNL') (w.e.f. 03 October 2022) (together referred to as 'Group') and its joint ventures namely Zuberi Asian Joint Venture (w.e.f. 04 May 2022) and AESL FFIL Joint Venture (w.e.f. 20 October 2022). ADMCC, APPL and IOSNL are located outside India, whose financial results have been prepared in accordance with accounting principles generally accepted in their respective countries. The Holding Company's management has converted the financial results of ADMCC, APPL and IOSNL from accounting principles generally accepted in their respective countries to accounting principles generally accepted in India.
- 7 The consolidated results and standalone results for the quarter and year ended 31 March 2023 and statutory auditors' report thereon are available on the Holding Company's website www.asianenergy.com.
- 8 Other expenses also includes the expenditure incurred towards travel and conveyance, security expenses and legal and professional charges for the projects undertaken by the Group.
- 9(a) ADMCC's customer 'Amni International Petroleum Development OML 52 Company Limited' (AMNI) had issued notice of suspension of work effective 16 November 2020, on account of certain technical challenges faced by AMNI. Accordingly, the suspension had temporarily ceased all the work under the contract from the aforesaid date. Against the said notice from AMNI, ADMCC issued notice of termination vide notice no. 2021-AOS-AMN-P002-0017 dated 3 August 2021 to terminate the contract with immediate effect based on contractual terms. Subsequently, without prejudice, to amicably resolve the matter, ADMCC issued notice to AMNI regarding suspension of the termination till 31 August 2021 (moratorium period) vide notice no. 2021-AOS-AMN-P002-0018 dated 7 August 2021. Such suspension of termination, after multiple extensions was extended till 31 May 2022. During the quarter ended 30 June 2022, ADMCC issued final notice for termination of contract vide notice no. 2022-AOS-AMN-P002-0003 dated 08 June 2022 to AMNI and in turn, AMNI issued acknowledgment letter to accept the termination of contract vide notice no. GMD-A52-AOS-0622-LET-20001 dated 10 June 2022 with immediate effect. Trade receivables (net of impairment allowance of USD 500,000) as at 31 March 2023 includes INR 3,415.05 lakhs (USD 4,153,712) receivable from AMNI. These receivables will be reduced by INR 2,119.09 lakhs (USD 2,577,744) on account of novation of one of the sub-contractor, whereas novation terms have been agreed and awaiting for execution and conclusion of novation deed. Based on the facts mentioned above, current stage of discussion with AMNI and considering the contractual right to receive the outstanding amount, Management is confident of recovery of these receivables and accordingly believes that no further adjustments are required in consolidated financial results.
- 9(b) There are certain items in the property, plant and equipment of ADMCC lying in Nigeria with a carrying value of INR 639.94 lakhs (USD 778,354) whose physical verification could not be carried out owing to the certain challenges faced. Management is confident of the existence and recoverable value of these assets and accordingly believes that no adjustments are required in consolidated financial results.

10 Exceptional items represents:

(INR in lakhs) Particulars Quarter ended Year ended 31 March 2022 31 March 2023 31 March 2022 31 March 2023 31 December 2022 392.80 Impairment of trade receivables on account of termination of contract with a 59.83 Impairment of unbilled work in progress (contract assets) on account of termination of contract with a customer 154.22 Impairment of advances to suppliers 606 85

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For Asian Energy Services Limited

Ashutosh Kumar Whole Time Director and CEO DIN: 06918508

Place: Mumbai Date: 24 May 2023 MUMBAI & MUMBAI & COUNTY

Annexure I

Statement on Impact of Audit Qualifications (for audit report with modified opinion) submitted along-with Annual Audited Consolidated Financial Results

Statement on Impact of Audit Qualifications for the Financial Year ended 31 March 2023 [See Regulation 33 of the SEBI (LODR) (Amendment) Regulations, 2016]

(Amount in INR lakhs) SI. No. Particulars Adjusted Figures (audited figures after adjusting for qualifications) Audited Figures (as reported before adjusting for qualifications) 11 404 83 11,404,83 Total expenses excluding exceptional Not ascertainable, refer II (e) (ii) below. 15,315,53 3 15,922.38 Not ascertainable, refer II (e) (ii) below Total expenses including exceptional Not ascertainable, refer II (e) (ii) below. Net Profit/(Loss) (4.444.22)Earnings/ (Loss) Per Share Not ascertainable, refer II (e) (ii) below. Not ascertainable, refer II (e) (ii) below. INR (11.77) (Basic and Diluted) Total Assets 29.671.88 Total Liabilities Not ascertainable, refer II (e) (ii) below 9.724.54 Not ascertainable, refer II (e) (ii) below. Net Worth 19,945.25 Any other financial item (s) (as felt by appropriate by the management) cation (each audit qualification se a Details of Audit Qualification Auditor's Qualifications With respect to the matters stated in Note 9(a) and Note 9(b) to the accompanying Statement, following qualifications have been included in the auditor's report dated 09 May 2023 on the annual financial statements of Asian Cilfield & Energy Services DMCC ('ADMCC'), a wholly owned subsidiary of the Holding Company, audited by an independent firm registered in Dubai, United Arab Emirates and reproduced by us (i) "The Company's only customer M/s Amni International Petroleum Development OML 52 Company Limited had issued a notice of suspension of the contract (suspension notice) on 16 November 2020. Against the said suspension notice, the Company had issued notice of termination vide notice no. 2021-AOS-AMN-P002-0017 dated 3 August 2021 (termination notice) to terminate the contract with immediate ubsequently, the Company had issued notice of suspension of termination till 31 August 2021 vide notice no. 2021-AOS-AMN-P002-0018 dated 7 August 2021 to amicably solve the matter. Such suspension of termination, after multiple extensions had been extended only till 3 May 2022. Therefore, the suspension of termination period had expired on 31 May 2022.

The Company has issued final notice for termination of contract vide notice no. 2022-AOS-AMN-P002-0003 dated 8 June 2022 to the customer and in turn, the customer has issued acknowledgment letter to accept the termination of contract vide notice no. GMD-A52-AOS-0622-LET-20001 dated 10 June 2022 with immediate effect, Accounts receivable USD 4 653 712/- remains unconfirmed as on reporting date. However management has represented that the same are recoverable & reserve for impairment of accounts receivable of USD 500,000/- is sufficient to cover for doubtful debts, if any, The account receivable of USD 4,653,712/- will get reduced by USD 2,577,744/- on account of novation of one of the subcontractor, whereas novation terms have been agreed and waiting for execution and conclusion of novation deed." (ii) "Property, plant & equipment lying in Nigeria, of carrying value USD 778,354/- are stated at cost has not been physically verified and has not been tested for impairment." b. Type of Audit Qualification Qualified Opinion Qualification no (i) - Included since the audit report for the quarter and year ended 31 March 2021 Frequency of qualification: Qualification no (ii) - Included since the audit report for the quarter and year ended 31 March 2022 d. For Audit Qualifications where the impact is Not ascertainable quantified by the auditor, Management's Views e. For Audit Qualification(s) where the impact is not quantified by the auditor. (i) Management's estimation on the impact of audit Not ascertainable qualification: (i) ADMCC's customer 'Amni International Petroleum Development OML 52 Company Limited' (AMNI) had issued notice of suspension of (ii) If management is unable to estimate the impact, asons for the same: vork effective 16 November 2020, on account of certain technical challenges faced by AMNI, Accordingly, the suspension had temporarily ceased all the work under the contract from the aforesaid date. Against the said notice from AMNI, ADMCC issued notice of termination vide notice no. 2021-AOS-AMN-P002-0017 dated 3 August 2021 to terminate the contract with immediate effect based on contractual terms. Subsequently, without prejudice, to amicably resolve the matter, ADMCC issued notice to AMNI regarding suspension of the termination till 31 August 2021 (moratorium period) vide notice no. 2021-AOS-AMN-P002-0018 dated 7 August 2021. Such suspension of termination, after 31 August 2021 (Indirationum period) vide intoite into 2021-AGS-Alinty-Pub2-out of acided 7 August 2021, Social suspension of entire intoities in multiple extensions was extended till 31 May 2022. During the quarter ended 30 June 2022, ADMCC issued final notice for termination of contract vide notice no. 2022-AOS-AMN-P002-0003 dated 08 June 2022 to AMNI and in turn, AMNI issued acknowledgment letter to accept the termination of contract vide notice no. 6MD-A52-AOS-0622-LET-20001 dated 10 June 2022 with immediate effect. Trade receivable (net of impairment allowance of USD 500,000) as at 31 March 2023 includes INR 3,415.05 lakhs (USD 4,153,712) receivable from AMNI. These receivables will be reduced by INR 2,119.09 lakhs (USD 2,577,744) on account of novation of one of the sub-contractor. whereas novation terms have been agreed and awaiting for execution and conclusion of novation deed. Based on the facts mentioned above, current stage of discussion with AMNI and considering the contractual right to receive the outstanding amount, Management is confident of recovery of these receivables and accordingly believes that no further adjustments are required in consolidated financial results. (ii) There are certain items in the property, plant and equipment of ADMCC lying in Nigeria with a carrying value of INR 639.94 lakhs (USD 778,354) whose physical verification could not be carried out owing to the certain challenges faced. Management is confident of the existence and recoverable value of these assets and accordingly believes that no adjustments are required in consolidated financial results Included in auditors' report on consolidated financial results (iii) Auditors' Comments on (i) or (ii) above: Ш & Co LLP For Asian Energy Ser Chartered Acco 1076N N500013 irm Re ERVICES Mr. Ashutosh Kumar Whole Time Director and CEC Rakesh R. Ag Nirau 70 Partner 109632 CHANDION Mr. Nirav Talati Chief Financial Officer Mr. N.M Borah Audit Committee Chi PED ACCOUNT

Place : Mumbai

Date: 24 May 2023

Place : Mumbai

Date 24 May 2023