Walker Chandiok & Co LLP

Walker Chandiok & Co LLP

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Independent Auditor's Review Report on Consolidated Unaudited Quarterly Financial Results and Year to Date Results of the Company pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

To the Board of Directors of Asian Energy Services Limited (formerly, Asian Oilfield Services Limited)

- 1. We have reviewed the accompanying statement of unaudited consolidated financial results ('the Statement') of **Asian Energy Services Limited** (formerly, Asian Oilfield Services Limited) ('the Holding Company') and its subsidiaries (the Holding Company and its subsidiaries together referred to as 'the Group') and its joint venture (refer Annexure 1 for the list of subsidiaries and joint venture included in the Statement) for the quarter ended **30 September 2022** and the consolidated year to date results for the period 01 April 2022 to 30 September 2022, being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended) ('Listing Regulations').
- 2. This Statement, which is the responsibility of the Holding Company's management and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, Interim Financial Reporting ('Ind AS 34'), prescribed under section 133 of the Companies Act, 2013 ('the Act'), and other accounting principles generally accepted in India and is in compliance with the presentation and disclosure requirements of Regulation 33 of the Listing Regulations. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity, issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Standards on Auditing specified under section 143(10) of the Act, and consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the SEBI Circular CIR/CFD/CMD1/44/2019 dated 29 March 2019 issued by the SEBI under Regulation 33 (8) of the Listing Regulation, to the extent applicable.

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Asian Energy Services Limited (formerly, Asian Oilfield Services Limited)
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and Disclosure Requirements) Regulations, 2015 (as amended)

- 4. With respect to the matters stated in Note 6(a), Note 6(b), Note 6(c) and Note 6(d) to the accompanying Statement, the following qualifications have been included in review report dated 04 November 2022 on the interim financial statements for the year-to-date period ended on 30 September 2022 of Asian Oilfield & Energy Services DMCC ('ADMCC'), a subsidiary of the Holding Company, issued by an independent firm registered in Dubai, United Arab Emirates and reproduced by us, as under:
- a) "The Company's only customer M/s Amni International Petroleum Development OML 52 Company Limited had issued a notice of suspension of the contract (suspension notice) on November 16, 2020. Against the said suspension notice, the Company had issued notice of termination vide notice no. 2021-AOS-AMN-P002-0017 dated August 3, 2021 (termination notice) to terminate the contract with immediate effect. Subsequently, the Company had issued notice of suspension of termination till August 31, 2021 vide notice no. 2021-AOS-AMN-P002-0018 dated August 7, 2021 to amicably solve the matter. Such suspension of termination, after multiple extensions had been extended only till May 31, 2022. Therefore, the suspension of termination period had expired on May 31, 2022. The Company has issued final notice for termination of contract vide notice no, 2022-AOS-AMN-P002-0003 dated June 08, 2022 to the customer and in turn, the customer has issued acknowledgment letter to accept the termination of contract vide notice no. GMD-A52-AOS-0622-LET-20001 dated June 10, 2022 with immediate effect. Accounts receivable USD 5,467,774/- remains unconfirmed as on reporting date. However management has represented that same are recoverable & reserve for impairment of accounts receivable of USD 500,000/- is sufficient to cover for the doubtful debts, if any."

Our audit report dated 27 May 2022 on the consolidated financial results for the year ended 31 March 2022 and our review reports dated 10 August 2022 and 11 November 2021 for the quarter ended 30 June 2022 and for the quarter and six months period ended 30 September 2021, respectively, were also qualified in respect of this matter.

b) "The Company has issued, notice of termination of contract, to its sub-contractors who, as represented to us, were working on the project, which was terminated with the Company's customer. The management of the Company represents that, the sub-contractors have acknowledged acceptance for termination without any additional charge, penalty, penal interest etc. We have not been able to independently verify the Company's management representation and balances with some of such sub-contractors, amounting to USD 3,681,815/- remain unconfirmed."

Our audit report dated 27 May 2022 on the consolidated financial results for the year ended 31 March 2022 and our review reports dated 10 August 2022 and 11 November 2021 for the quarter ended 30 June 2022 and for the quarter and six months period ended 30 September 2021, respectively, were also qualified in respect of this matter.

c) "Property, plant & equipment lying in Nigeria, of carrying value USD 927,122/- are stated at cost, has not been physically verified and has not been tested for impairment."

Our audit report dated 27 May 2022 on the consolidated financial results for the year ended 31 March 2022 and our review report dated 10 August 2022 for the quarter ended 30 June 2022 were also qualified in respect of this matter.

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Asian Energy Services Limited (formerly, Asian Oilfield Services Limited)
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- d) "Advances to suppliers amounting to USD 272,853/- are subject to impairment & remains unconfirmed."
 - Our audit report dated 27 May 2022 on the consolidated financial results for the year ended 31 March 2022 and our review report dated 10 August 2022 for the quarter ended 30 June 2022 were also qualified in respect of this matter.
- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above and upon consideration of the review reports of other auditors referred to in paragraph 6 below, except for the possible effects of the matters described in previous paragraph, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in Ind AS 34, prescribed under section 133 of the Act, and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in accordance with the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended), including the manner in which it is to be disclosed, or that it contains any material misstatement.
- We did not review the interim financial information/ interim financial results of three (3) subsidiaries included in the Statement whose interim financial information/ interim financial results (before eliminating inter-company transactions and balances) reflects total assets of INR 6,445.50 lakhs as at 30 September 2022, total revenues of INR 24.74 lakhs and INR 48.42 lakhs, total net loss after tax of INR 2,693.19 lakhs and INR 3,190.91 lakhs, total comprehensive loss of INR 2,693.19 lakhs and INR 3,190.91 lakhs for the quarter and year-to-date period ended on 30 September 2022, respectively. and cash outflows (net) of INR 34.99 lakhs for the six months period ended on 30 September 2022, as considered in the Statement. The Statement also includes the Group's share of net profit after tax of INR 31.51 lakhs and INR 30.85 lakhs and total comprehensive income of INR 31.51 lakhs and INR 30.85 lakhs, for the quarter and year-to-date period ended on 30 September 2022, respectively, as considered in the Statement, in respect of one (1) joint venture, whose interim financial information has not been reviewed by us. These interim financial information/ interim financial results have been reviewed by other auditors whose review reports have been furnished to us by the management, and our conclusion in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and a joint venture is based solely on the review reports of such other auditors and the procedures performed by us as stated in paragraph 3 above.



Asian Energy Services Limited (formerly, Asian Oilfield Services Limited) Independent Auditor's Review Report on Consolidated Unaudited Quarterly Financial Results and Year to Date Results of the Company pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended)

Further, of these subsidiaries, two (2) subsidiaries are located outside India, whose interim financial information/ interim financial results have been prepared in accordance with the accounting principles generally accepted in their respective countries and which have been reviewed by other auditors under the standard on review engagement applicable in their respective countries. The Holding Company's management has converted the interim financial information/ interim financial results of such subsidiaries from accounting principles generally accepted in their respective countries to accounting principles generally accepted in India. We have reviewed these conversion adjustments made by the Holding Company's management. Our conclusion, in so far as it relates to the balances and affairs of these subsidiaries is based on the review report of other auditors and the conversion adjustments prepared by the management of the Holding Company and reviewed by us.

Our conclusion is not modified in respect of these matters with respect to our reliance on the work done by and the reports of the other auditors.

For Walker Chandiok & Co LLP

Chartered Accountants

Firm Registration No: 001076N/N500013

Rakesh R. Agarwal

Partner >

Membership No:109632

UDIN:22109632BCLXEG3383

Place: Mumbai

Date: 08 November 2022

Asian Energy Services Limited (formerly, Asian Oilfield Services Limited)
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Annexure 1

List of subsidiaries included in the Statement:

- 1. Asian Oilfield & Energy Services DMCC
- 2. AOSL Petroleum Pte Ltd
- 3. AOSL Energy Services Limited
- 4. Optimum Oil & Gas Private Limited

List of joint venture included in the Statement:

1. Zuberi – Asian Joint Venture (from 04 May 2022)





ASIAN ENERGY SERVICES LIMITED
(FORMERLY, ASIAN OILFIELD SERVICES LIMITED)
Regd. Office: 3B, 3rd Floor, Omkar Esquare, Chunabhatti Signal, Eastern Express Highway, Sion (East), Mumbai
CIN: L23200MH1992PLC318353

STATEMENT OF CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND SIX MONTH PERIOD ENDED 30 SEPTEMBER 2022

Sr.	Particulars		Quarter ended	2	Six month p	s otherwise stated Year ended	
No		30 September 2022 (Unaudited)	30 June 2022 (Unaudited)	30 September 2021 (Unaudited)	30 September 2022 (Unaudited)	30 September 2021 (Unaudited)	31 March 2022 (Audited)
1	Income (a) Revenue from operations	2,492,97	2,743.86	5,163,41	5,236,83	12.858.97	26,047,11
	(b) Other income	68.14	109.05	37.42	177.19	147.10	282.84
	Total income (a+b)	2,561.11	2.852.91	5,200.83	5,414.02	13 006 07	26,329 95
2	Expenses		0.047.04	0.004.40		0.000.74	45.054.5
	(a) Project related expenses	1,777.69 916.80	2,047.34 707.09	3,031,19 503.36	3,825.03 1,623.89	6,938.71 1,329.88	15,254,5 2,187,1
	(b) Employee benefits expense (c) Finance costs	75.98	22.73	19.46	98.71	42.49	80.92
	(d) Depreciation and amortisation expense	592.92	597.20	697.88	1,190.12	1,383.85	2,768.8
	(e) Other expenses (Refer note 10)	523.75	523.16	399.17	1,046.91	861.91	1,971.4
	Total expenses (a+b+c+d+e)	3,887.14	3,897,52	4,651,06	7,784.66	10,556.84	22,262.88
3	Profit/(loss) before share of profit/ (loss) of a joint venture, exceptional item and tax (1-2)	(1,326.03)	(1,044.61)	549.77	(2,370.64)	2,449 23	4,067.07
4	Share of profit/ (loss) of a joint venture	31.51	(0.66)		30.85		
5	Profit/(loss) before exceptional item and tax (3+4)	(1,294.52)	(1.045.27)	549.77	(2,339.79)	2,449.23	4,067.07
6	Exceptional item - loss (Refer note 8)	(606.85)	- 5	-	(606.85)	-	
7	Profit/(loss) before tax (5+6)	(1,901.37)	(1,045.27)	549.77	(2,946.64)	2,449 23	4,067.07
8	Tax expense (a) Current tax	1					
	- current period	527	20	60.00	72	60.00	331,1
	- earlier period	Sec. 1	45	3	14	(162.08)	(162.08
	(b) Deferred tax	(13.34)	(199.49)	16.47	(212.83)	16.47	16.93
	Total tax expense (a+b)	(13.34)	(199.49)	76.47	(212.83)	(85.61)	185.96
9	Net profit/(loss) after tax for the period (7-8)	(1,888.03)	(845.78)	473.30	(2,733.81)	2,534.84	3,881.1
0	Other comprehensive income/ (loss) (a) Items not to be reclassified subsequently to profit or loss (net of tax):						
	- Gain/ (loss) on fair value of defined benefit plans	(8.20)	(8.20)	(0.51)	(16,40)	(1.02)	(32.8
	- Changes in fair value of investments through other comprehensive income	9.19	10.01	(0.01)	19.20	(1.02)	(02)0
	(b) Items to be reclassified subsequently to profit or loss:	5.15	10.01		13.20	= :	
	- Exchange differences on translation of financial results of foreign operations	6.19	105.16	0.83	111.35	74.00	108.3
	Total other comprehensive income for the period, net of tax (a+b)	7.18	106.97	0.32	114.15	72 98	75 53
11	Total comprehensive income/(loss) for the period, net of tax (9+10)	(1.880.85)	(738.81)	473.62	(2.619.66)	2.607.82	3.956.64
1	Total comprehensive income/noss) for the period, flet of tax (5+10)	(1,080.85)	[7.30.01]	473.02	(2,619.66)	2.007.02	3,936.64
	Net profit/(loss) after tax for the period attributable to:						
	Owners of the Holding Company	(1,888.03)	(845 78)	473.30	(2,733.81)	2,534 84	3,881.1
	Non-controlling interest						
	Other comprehensive income/ (loss) for the period attributable to:						
	Owners of the Holding Company	7.18	106.97	0.32	114.15	72,98	75.5
	Non-controlling interest	35	8	-	75		
	Total comprehensive income/(loss) for the period attributable to:						
	Owners of the Holding Company	(1,880.85)	(738.81)	473 62	(2,619.66)	2,607.82	3,956 64
	Non-controlling interest	22	2	1 2	22		3
2	Paid up equity share capital (Face value of INR 10 each)	3,769.37	2 700 27	2 204 22	1 700 07	3,801.39	3,769.37
2	them ab addity strate capital (trace value of this to eacit)	3,169.31	3,769,37	3,801.39	3,769.37	3,007,39	3,769.3
3	Other equity						20,406.9
4	Earnings/ /local par chara (Eaco valve of IND 46 acchive						
4	Earnings/ (loss) per share (Face value of INR 10 each)^ (a) Basic (in INR)	(5.01)	(2.24)	1.25	(7,25)	6.72	10.2
	(b) Diluted (in INR)	(5.01)	(2.24)		(7.25)	6.71	10.2
	(* Quarterly and six monthly figures are not annualised)	,3.0.1	,=:= 17	1,20	,,,_0,	5.7.1	



See accompanying notes to the consolidated unaudited financial results



NOTE 1: CONSOLIDATED STATEMENT OF ASSETS AND LIABILITIES (INR in lakhs) **Particulars** As at As at 30 September 2022 31 March 2022 (Unaudited) (Audited) **ASSETS** Non-current assets Property, plant and equipment 10,156.71 11,043.18 Intangible assets 68.37 38.45 Right of use assets 369.03 86.61 Financial assets Investment in joint venture accounted for using equity method 86.61 Investments other than above 610.00 625.65 Other financial assets 956.20 463.85 Income tax assets (net) 291.26 69.69 Deferrd tax assets (net) 189.45 34.30 Other non-current assets 59.15 12,550.94 12,597.57 **Current assets** Financial assets Trade receivables 9,839.28 11,133.31 2,795.48 Cash and cash equivalents 2,744.35 Bank balances other than above 2,769.31 2,226.55 200.00 Loans 600.00 Other financial assets 120.07 902.54 Unbilled work in progress (contract assets) 641.29 2,157.44 Other current assets 1,888.44 1.807.87 21,223.19 18,602.74 Total assets 31,153.68 33.820.76 **EQUITY AND LIABILITIES** Equity Equity share capital 3,769.37 3,769.37 Other equity 17,787.24 20,406.90 Equity attributable to the owners of the Holding Company 24,176.27 21,556.61 Non controlling interest 21,556.61 24,176.27 Liabilities Non-current liabilities Financial liabilities Borrowings 287.22 252.20 Lease liabilities 15.50 150.52 Other financial liabilities 11.20 Provisions 60.20 60.20 Deferred tax liabilities (net) 16.92 Other non-current liabilities 101.99 90.00 599.93 446.02 **Current liabilities** Financial liabilities Borrowings 1,468.45 480.86 Lease liabilities 59.00 98.26 Trade payables - total outstanding dues of micro and small enterprises 487-93 510.60 - total outstanding dues of trade payables other than micro and small enterprises 4,683.64 6,650.87 Other financial liabilities 300.62 100.00 Provisions 163.23 128.19 Current tax liabilities (net) 1,215.64 1,307.77 Other current liabilities 464.57 75.98 8,997.14 9,198.47 Total equity and liabilities 33,820.76 31,153.68





		à)		*	(INR in lakh		
Particulars		Six months period ended					
		30 Septen		30 Septemb			
_	ICASH ELOM EDOM ODEDATING ACTUATIES	(Unaud	dited)	(Unaudit	ied)		
۹.	CASH FLOW FROM OPERATING ACTIVITIES Profit/(loss) before tax		(2,946.64)		2,449,2		
	Adjustments for non cash items and items considered separately		(2,546.64)		2,449.2		
		4 400 40		4 202 05			
	Depreciation and amortisation expense	1,190.12		1,383,85			
	Interest expense	30.18		21,38			
	Interest income	(157.38)		(144.34)			
	Liabilities/provision written back	(89.67)		(0.54)			
	Exceptional item (Refer note 8)	606.85		*			
	Loss on realisation of other financial assets (current)	10.68		¥			
	Profit on sale of property, plant and equipment (net)	9		(1.06)			
	Share of profit of a joint venture	(30.85)		3			
	Provision towards doubtful trade receivable and other assets	40.78	1	60.45			
	Unrealized (gain)/ loss on foreign currency transactions			(1.69)			
	Sundry balances written off	4.03	i i	. 1			
	Employee stock option expense			7.39			
			1,604,74	1,00	1,325.		
	Operating profit/(loss) before working capital changes	l 1	(1,341.90)	-	3,774.		
	promotions) before from any capital changes		(1,041.00)	1	0,114.		
	Additional to the same in model to the latest	1					
	Adjustments for changes in working capital:						
	(Increase)/ Decrease in trade receivables	656.75		(1,464.52)			
	(Increase)/ Decrease in other current and other non current assets	34.85		172.87			
	(Increase)/ Decrease in unbilled work in progress (contract assets)	1,516.15		1,643.26			
	Investment in/ (redemption of) fixed deposit	(542.76)		(852.67)			
	Increase/ (Decrease) in trade and other payables	(1,854.88)		(2,218.21)			
	Increase/ (Decrease) in provisions	35.04		1.09			
	Increase/(decrease) in other liabilities	586.12	431.27	(69.69)	(2,787		
	Cash generated from / (used in) operations		(910.63)		986.		
	Refund/ (payment) of direct taxes (net)		270.72		176.		
	Net cash generated from/ (used in) operating activities	1	(639.91)		1,163.		
		1					
	CASH FLOW FROM INVESTING ACTIVITIES						
	Purchase of property, plant and equipment (including capital creditors and	(124.67)		(1,875.54)			
	capital advances)						
	Proceeds from disposal of property, plant and equipment			1.06			
	Purchase of intangible assets			(0.69)			
	Investment in joint venture	(55.76)		*			
	Inter-corporate deposits given	(700.00)		- 1			
	Inter corporate deposits repayment received	300.00	1	- 1			
	Interest income received	119.43		19.32			
	Net cash used in investing activities	i i	(461.00)		(1,855.		
		1		1			
	CASH FLOW FROM FINANCING ACTIVITIES						
	Repayment of long-term borrowings	(25.78)		(19.38)			
	Proceeds from long-term borrowings	80.00		125 00			
	Proceeds from short-term borrowings (net)	966.58		* 1			
	Proceeds from issue of equity shares (including securities premium)	5		247.28			
	Payment of lease liability and interest	(51.03)		(79.20)			
	Interest paid	(31.34)		(21.38)	050		
	Net cash generated from financing activities		938.43	-	252		
	Net decrease in cash and cash equivalents (A+B+C)		(162.48)		(440		
	Cash and cash equivalents at the beginning of the period		2,795.48	1	1,208		
	Effect of foreign exchange difference		111.35		74		
	Cash and cash equivalents at the end of the period		2,744.35	_	841.		





NOTE 3: CONSOLIDATED STATEMENT OF UNAUDITED SEGMENT INFORMATION FOR THE QUARTER AND SIX MONTHS PERIOD ENDED 30 SEPTEMBER 2022

(INR in lakhs) Quarter ended 30 June 2022 Six month period ended 30 September | 30 September Year ended 31 March 2022 Sr. No. Particulars 30 September 30 September 2022 2021 2022 2021 (Unaudited) (Unaudited) (Unaudited) (Unaudited) (Unaudited) (Audited) Segment revenue 10,478,18 18,887.37 Oil & gas 1.597.86 1,929.07 3,845,09 3,526.93 a) Mineral & other energy services

Total segment revenue from operations for the period 7 159 74 26,047 11 1,318.32 5,163.41 2,380,79 12,858,97 814.79 709.90 b) 2.743 86 2,492.97 5,236.83 Segment results п Oil & gas (88.05) 1,175,79 (74.65) 3,811,27 5,452,08 13.40 a) 160 98 72 93 463.00 1,638.79 201.59 126.94 927.18 4.738.45 3,295.86 8,747.94 Mineral & other energy services 40.61 54.01 Total segment results for the period Less Depreciation and amortisation expense 592.92 597 20 697.88 1,190.12 1,383.85 2,768.81 Add:-Other income 68.14 109.05 37.42 177.19 147.10 282 84 42.49 80.92 75.98 22 73 19,46 98.71 Less:-Finance costs Other unallocable expenses 779.28 606.66 409.10 1,385.94 1,009.98 2.113.98 Profit/(loss) before share of profit/ (loss) of a joint venture, (1,326.03) (1,044.61) 549.77 (2,370.64)2,449.23 4.067.07 exceptional item and tax Share of profit/ (loss) of a joint venture 31.51 Add:-(0.66)Less: Exceptional item - loss (Refer note 8) (606.85) (606.85)Profit/(loss) before tax (1,901.37)(1.045.27)549.77 (2,946.64) 2,449.23 4,067.07

- 1) The Group is primarily engaged into the business of providing services in energy sector. From the quarter ended 31 March 2022, the Chief Operating Decision Maker (CODM) had started measuring the Group's performance indicators by the sectors in which the customers have their presence. Accordingly, information for the quarter and six months period ended 30 September 2021 and for the year ended 31 March 2022 have been rearranged to conform to current period's reportable segments.
- 2) The main segments of the Group are:
 - (a) Oil & gas consists of services provided to customers having their presence in oil and gas sector.
 - (b) Mineral & other energy sectors consists of services provided to customers having their presence in coal, power and other energy sectors.
- 3) The CODM does not review assets and liabilities for each operating segment separately, hence segment disclosures relating to total assets and liabilities have not been furnished.
- 4) Segment results represents the profit/(loss) before depreciation and amortisation, finance costs and tax expense earned by each segment without allocation of other income and unallocable costs.
- 5) Employe benefit expenses and other expenses that cannot be allocated between segments are shown as other unallocable expenses.





Notes:

- The above consolidated unaudited financial results for the quarter and six month period ended 30 September 2022 have been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 ('Ind AS 34') prescribed under Section 133 of the Companies Act, 2013 and other accounting principles generally accepted in India and are in compliance with the presentation and disclosure requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (as amended). These results have been reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings held on 08 November 2022. The statutory auditors have carried out a limited review of the above results.
- The above consolidated unaudited financial results includes the financial results of the Holding Company, its subsidiaries viz. Asian Oilfield & Energy Services DMCC ('ADMCC'); AOSL Petroleum Pte, Limited ('APPL'); AOSL Energy Services Limited ('AESL') and Optimum Oil & Gas Private Limited ('OOGPL') (together referred to as 'Group') and a Joint Venture namely Zuberi Asian Joint Venture (w.e.f. 04 May 2022), ADMCC and APPL are located outside India, whose financial results have been prepared in accordance with accounting principles generally accepted in their respective countries. The Holding Company's management has converted the financial results of these subsidiaries from accounting principles generally accepted in their respective countries to accounting principles generally accepted in India,
- 6(a) ADMCC's customer 'Amni International Petroleum Development OML 52 Company Limited' (AMNI) had issued notice of suspension of work effective 16 November 2020, on account of certain technical challenges faced by AMNI. Accordingly, the suspension had temporarily ceased all the work under the contract from the aforesaid date. Against the said notice from AMNI, ADMCC issued notice of termination vide notice no. 2021-AOS-AMN-P002-0017 dated 3 August 2021 to terminate the contract with immediate effect based on contractual terms. Subsequently, without prejudice, to amicably resolve the matter, ADMCC issued notice to AMNI regarding suspension of the termination till 31 August 2021 (moratorium period) vide notice no. 2021-AOS-AMN-P002-0018 dated 7 August 2021. Such suspension of termination, after multiple extensions was extended till 31 May 2022. During the quarter ended 30 June 2022, ADMCC issued final notice for termination of contract vide notice no. 2022-AOS-AMN-P002-0003 dated 08 June 2022 to AMNI and in turn, AMNI issued acknowledgment letter to accept the termination of contract vide notice no. GMD-A52-AOS-0622-LET-20001 dated 10 June 2022 with immediate effect. Trade receivables as at 30 September 2022 includes INR 4,051.33 lakhs [USD 4,967,774 (net of USD 500,000 equivalent to INR 392.80 lakhs provided for)] receivable from AMNI. Based on the current stage of discussion with AMNI and considering the contractual right to receive the outstanding amount, ADMCC's management is confident of recovery of these receivables and assets and accordingly believes that no further adjustments are required in consolidated financial results.
- 6(b) There are certain trade payables amounting to INR 3,002.75 lakhs (USD 3,681,815) directly linked to the project executed with AMNI, which are subject to confirmation. As the contract with AMNI is terminated, notice of termination is sent to these vendors as well. ADMCC's management is confident that incremental dues, if any, towards these vendors arising on account of this termination shall not be material and accordingly no further adjustments are required in consolidated financial results.
- 6(c) There are certain items in the property, plant and equipment of ADMCC lying in Nigeria with a carrying value of INR 756,09 lakhs (USD 927,122) whose physical verification could not be carried out owing to the certain challenges faced due to travel and local restrictions. ADMCC's management is confident of the existence and use of these assets and accordingly believes that no adjustments are required in consolidated financial results.
- 6(d) There are certain advances to suppliers lying in the books of ADMCC amounting to INR 222.51 lakhs [USD 272,853 (net of USD 196,311 equivalent to INR 154.22 lakhs provided for)] which are subject to confirmation. ADMCC's management is confident of realisability of these advances and accordingly believes that no adjustments are required in consolidated financial results.
- 7 The consolidated results and standalone results for the quarter and six months period ended 30 September 2022 and statutory auditors' review report thereon are available on the Holding Company's website www.asianenergy.com,
- 8 Exceptional items represents:

(INR in lakhs)

articulars Quarter ended			Six month period ended		Year ended	
	30 September 2022	30 June 2022	30 September 2021	30 September 2022	30 September 2021	31 March 2022
Impairment of trade receivables on account of termination of contract with a customer	392.80	2		392 80		
Impairment of unbilled work in progress (contract assets) on account of termination of contract with a customer	59,83		-	59.83		-
Impairment of advances to suppliers	154.22	20		154.22		
Total	606.85	3		606.85		

- 9 Subsequent to 30 September 2022, the Holding Company has acquired 204,000 equity shares having face value of INR 10 each (equivalent to 51% stake) of Cure Multitrade Private Limited ('CMPL'). Accordingly CMPL will be treated as subsidiary of the Holding Company going forward.
- 10 Other expenses also includes the expenditure incurred towards travel and conveyance, security expenses and legal and professional charges for the projects undertaken by the Group.
- 11 Figures for previous period have been regrouped/rearranged wherever necessary to conform to current period's classification.

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For Asian Energy Services Limited (formerly known as Asian Oilfield Services Limited)

Whole Time Director and CEO DIN: 06918508

Place: Mumbai Date: 08 November 2022 MUMBAI MUMBAI

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